A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 **For Week Ended** May 30, 1986 **NO.** 22

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/30/86	Last Week Ending: 05/23/86	Last Year Week Ending: 05/31/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,704	13,492	12,377	212	1,327
Operable capacity	15,511	15,511	15,514	0	-3
Percent operated	88.4	87.0	79.8		
Motor Gasoline					
Total motor gasoline production	7,309	7,036	6,466	273	843
Finished leaded motor gasoline production	2,422	2,369	2,419	53	3
Finished unleaded motor gasoline production	4,887	4,667	4,047	220	840
Total motor gasoline stocks	218,830	212,461	215,039	6,369	3,791
Finished leaded motor gasoline stocks	69,639	67,234	75,943	2,405	-6,304
Finished unleaded motor gasoline stocks	114,883	111,141	104,770	3,742	10,113
Distillate Fuel Oil					
Distillate fuel oil production	2,873	2,890	2,708	-17	165
Distillate fuel oil stocks	97,775	93,201	104,596	4,574	-6,821
Residual Fuel Oil					
Residual fuel oil production	853	953	783	-100	70
Residual fuel oil stocks	36,958	35,270	43,135	1,688	-6,177
Imports					
Crude oil imports	4,309	4,027	3,625	282	684
Product imports	2,159	1,840	2,630	319	-471
Crude Oil Stocks					
Crude oil stocks	324,652	327,946	355,607	-3,294	-30,955

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289--6949.

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,432	1,240	1,252	1,336	93.7
Appal. No. 1	119	113	115	109	105.5
DISTRICT 1 TOTAL	1,551	1,353	1,367	1,445	94.6
Appal. No. 2	76	68	71	66	107.6
Ind., Ill., Ky.	2,190*	1,921*	1,927*	2,207	87.3*
Minn., Wis., Daks.	323	309	309	317	97.5
Okla., Kans., Mo.	697	682	683	726	94.1
DISTRICT 2 TOTAL	3,286*	2,980*	2,990*	3,316	90.2*
Inland Texas	609	471	488	551	88.6
Texas Gulf Coast	3,634	3,234	3,362	3,690	91.1
La. Gulf Coast	2,559	2,322	2,342	2,607	89.8
N. La. and Ark.	186	170	172	248	69.4
New Mexico	71	59	61	68	89.7
DISTRICT 3 TOTAL	7,059	6,256	6,425	7,164	89.7
DISTRICT 4 TOTAL	493	475	479	552	86.8
DISTRICT 5 TOTAL	2,533	2,435	2,443	3,034	80.5
TOTAL U.S.	14,922	13,499	13,704	15,511	88.4
TOTAL U.S. Weeks Ended:					
MAY 23, 1986	14,734*	13,344*	13,492*	15,511	87.0*
MAY 31, 1985	13,440	12,202	12,377	15,514	79.8
DISTRICTS 1-4 Weeks Ended:					
MAY 30, 1986	12,389	11,064	11,261	12,477	90.3
MAY 23, 1986	12,270*	10,881*	11,029*	12,477	88.4*
MAY 31, 1985	10,930	9,909	10,083	12,502	80.7

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended May 30, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	741	197	544	17	48	232	115
Appal. No. 1	39	16	23	--	--	34	5
DISTRICT 1 TOTAL	780	213	567	17	48	266	120
Appal. No. 2	40	15	25	--	--	15	3
Ind., Ill., Ky.	1,172	387	785	23	107	414	47
Minn., Wis., Daks.	152	50	102	9	9	74	7
Okla., Kans., Mo.	397	191	206	1	30	198	9
DISTRICT 2 TOTAL	1,761	643	1,118	33	146	701	66
Inland Texas	315	128	187	29	29	127	20
Texas Gulf Coast	1,726	592	1,134	33	255	616	166
La. Gulf Coast	1,299	338	961	6	239	507	96
N. La. and Ark.	60	13	47	7	4	55	8
New Mexico	34	14	20	10	2	15	--
DISTRICT 3 TOTAL	3,434	1,085	2,349	85	529	1,320	290
DISTRICT 4 TOTAL	250	110	140	14	23	132	10
DISTRICT 5 TOTAL	1,084	371	713	59	280	454	367
TOTAL U.S.	7,309	2,422	4,887	208	1,026	2,873	853
TOTAL U.S. Weeks Ended:							
MAY 23, 1986	7,036	2,369	4,667	148	1,066	2,890	953
MAY 31, 1985	6,466	2,419	4,047	195	868	2,708	783
DISTRICTS 1-4 Weeks Ended:							
MAY 30, 1986	6,225	2,051	4,174	149	746	2,419	486
MAY 23, 1986	5,993	2,025	3,968	95	817	2,433	561
MAY 31, 1985	5,373	1,997	3,376	167	597	2,334	465

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended May 30, 1986

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,800	1,670	4,129	1	60	765	3,257	805	--
Central Atlantic	27,280	7,828	15,912	3,540	295	4,341	15,437	11,334	12,417
Lower Atlantic	31,150*	10,646	20,225*	279	654	4,396	11,310	3,405	563
DISTRICT 1 TOTAL	64,230*	20,144	40,266*	3,820	1,009	9,502	30,004	15,544	12,980
DISTRICT 2 TOTAL	55,830	20,770	28,476	6,584	1,084	9,517	28,592*	2,686	16,821
DISTRICT 3 TOTAL	64,607	18,248	31,143	15,216	2,595	12,404	25,965	8,165	53,966
DISTRICT 4 TOTAL	6,492	2,218	2,250	2,024	378	746	2,950	675	2,603
DISTRICT 5 TOTAL	27,671	8,259	12,748	6,664	1,312	5,399	10,264	9,888	26,956*
TOTAL U.S.	218,830	69,639	114,883	34,308	6,378	37,568	97,775	36,958	113,326
TOTAL U.S.									
Weeks Ended:									
MAY 23, 1986	212,461*	67,234	111,141*	34,086	5,484	38,124	93,201*	35,270	114,508*
MAY 31, 1985	215,039	75,943	104,770	34,326	6,716	34,484	104,596	43,135	113,229
DISTRICTS 1-4									
Weeks Ended:									
MAY 30, 1986	191,159	61,380	102,135	27,644	5,066	32,169	87,511	27,070	86,370
MAY 23, 1986	185,437*	59,333	98,660*	27,444	4,344	32,403	83,081*	25,874	86,763
MAY 31, 1985	184,925	66,622	91,521	26,782	5,240	29,007	93,808	34,026	87,592

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended May 30, 1986

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Jan. 1986	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 30, 1986	5,779.0	6,039.0	4,129	668	242,740
MAY 23, 1986	5,779.0	--	3,923*	517*	246,992*
MAY 16, 1986	5,779.0	--	3,668	601	244,468
MAY 9, 1986	5,779.0	--	3,545	739	250,759
DISTRICT 5 TOTAL					
MAY 30, 1986	3,069.0	3,042.0	180	58	81,912 ♦
MAY 23, 1986	3,069.0	--	104	56	80,954
MAY 16, 1986	3,069.0	--	358	33	78,657
MAY 9, 1986	3,069.0	--	266	37	81,798
♦INCLUDES 33,355 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
MAY 30, 1986	8,848.0	9,081.0	4,309	726	324,652 ♦
MAY 23, 1986	8,848.0	--	4,027*	573*	327,946*
MAY 16, 1986	8,848.0	--	4,026	634	323,125
MAY 9, 1986	8,848.0	--	3,811	776	332,557
MAY 31, 1985	8,972.0/a	--	3,625	651	355,607

/a - DOE actual for May 1985.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAY 30, 1986	16,333	69,986	144,618	11,803	242,740	81,912 ♦	324,652 ♦
MAY 23, 1986	18,589	70,316	146,291*	11,796	246,992*	80,954	327,946*
MAY 31, 1985	16,992	74,180	164,790	13,968	269,930	85,677	355,607

[1]See definitional notes, Page 6

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended May 30, 1986

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
New England	--	--	--	--	--	--	77	54	--	--	--	131
Central Atlantic	99*	9*	90	--	--	--	127*	496	21	74	146	963*
Lower Atlantic	169	34	135	--	--	--	31	225	--	--	--	425
DISTRICT 1 TOTAL												
MAY 30, 1986	268	43	225	--	--	--	235	775	21	74	146	1,519
MAY 23, 1986	388*	59*	329	34	--	55	126*	450	25	87	69	1,234*
MAY 16, 1986	217	91	126	22	--	--	73	292	40	81	71	796
MAY 9, 1986	151	93	58	25	--	22	182	521	24	88	45	1,058
DISTRICTS 2-4 TOTAL												
MAY 30, 1986	19	2	17	--	--	--	12	13	114	149	166	473
MAY 23, 1986	24	1	23	10	15	--	3	5	182*	163	62*	464*
MAY 16, 1986	4	--	4	3	--	--	2	6	168	96	301	580
MAY 9, 1986	5	--	5	14	--	--	--	8	126	148	287	588
DISTRICT 5 TOTAL												
MAY 30, 1986	63	28	35	--	--	40	9	21	15	4	15	167
MAY 23, 1986	52	12	40	12	--	7	7	10	27	4	23	142
MAY 16, 1986	19	7	12	5	--	7	11	9	9	--	10	70
MAY 9, 1986	24	15	9	8	--	40	7	12	8	3	16	118
TOTAL U.S.	350	73	277	--	--	40	256	809	150	227	327	2,159
TOTAL U.S. Weeks Ended:												
MAY 23, 1986	464*	72*	392	56	15	62	136*	465	234*	254	154*	1,840
MAY 16, 1986	240	98	142	30	--	7	86	307	217	177	382	1,446
MAY 9, 1986	180	108	72	47	--	62	189	541	158	239	348	1,764
MAY 31, 1985	736	231	505	N/A	36	98	190	736	129	515	190	2,630

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: MAY 30, 1986

REVISIONS

05/23/86	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	2,114
			DISTRICT 2 TOTAL	3,289
			TOTAL U.S.	14,734
			DISTRICTS 1-4	12,270
		CRUDE OIL RUNS	IND., ILL., KY	1,951
			DISTRICT 2 TOTAL	2,930
			TOTAL U.S.	13,344
			DISTRICTS 1-4	10,881
		INPUT TO CRUDE OIL	IND., ILL., KY	1,955
			DISTRICT 2 TOTAL	2,934
			TOTAL U.S.	13,492
			DISTRICTS 1-4	11,029
		% OPERABLE	IND., ILL., KY	88.6
			DISTRICT 2 TOTAL	88.5
			TOTAL U.S.	87.0
			DISTRICTS 1-4	88.4
	PAGE 3	TOTAL MOGAS	LOWER ATLANTIC	29,814
			DISTRICT 1 TOTAL	60,855
			TOTAL U.S.	212,461
			DISTRICTS 1-4	185,437
		UNLEADED MOGAS	LOWER ATLANTIC	19,118
			DISTRICT 1 TOTAL	38,439
			TOTAL U.S.	111,141
			DISTRICTS 1-4	98,660
		DISTILLATE FUEL	DISTRICT 2 TOTAL	27,488
			TOTAL U.S.	93,201
			DISTRICTS 1-4	83,081
		UNFINISHED OILS	DISTRICT 5 TOTAL	27,745
			TOTAL U.S.	114,508
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	3,923
			TOTAL U.S.	4,027
		CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	517
			TOTAL U.S.	573
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	246,992
			TOTAL U.S.	327,946
	PAGE 4 B	TOTAL	PAD DISTRICT 3	146,291
			TOTAL PAD DISTRICTS 1-4	246,992
			TOTAL U.S.	327,946
	PAGE 5	TOTAL MOGAS	CENTRAL ATLANTIC	321
			DISTRICT 1 TOTAL	388
			TOTAL U.S.	464
		LEADED MOGAS	CENTRAL ATLANTIC	59
			DISTRICT 1 TOTAL	59
			TOTAL U.S.	72
		DISTILLATE (INC. NO. 4)	CENTRAL ATLANTIC	92

API STATISTICAL BULLETIN
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REVISIONS

	DISTRICT 1 TOTAL	126
	TOTAL U.S.	136
L.P.G.	DISTRICTS 2-4 TOTAL	182
	TOTAL U.S.	234
OTHER	DISTRICTS 2-4 TOTAL	62
	TOTAL U.S.	154
TOTAL	CENTRAL ATLANTIC	1,103
	DISTRICT 1 TOTAL	1,234
	DISTRICTS 2-4 TOTAL	464